file notations

entered in NID File Location Nup Paned Card Indexed

COMPLETION DATA:

Pate Well Completed ... W.... WW... TA.L gw.... os.... PA....

Driller's Log. ...

Checked by Chief Letter Disapproval Letter

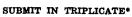
Location Inspected

Bond released State or Fee Land

LOGS FILED

CR-N. ... Micro.

BHC Sonic GR..... Tat...... Interest Conference CBLOS CCLOS ... Others



ANG

5. LEASE DESIGNATION AND SERIAL NO.

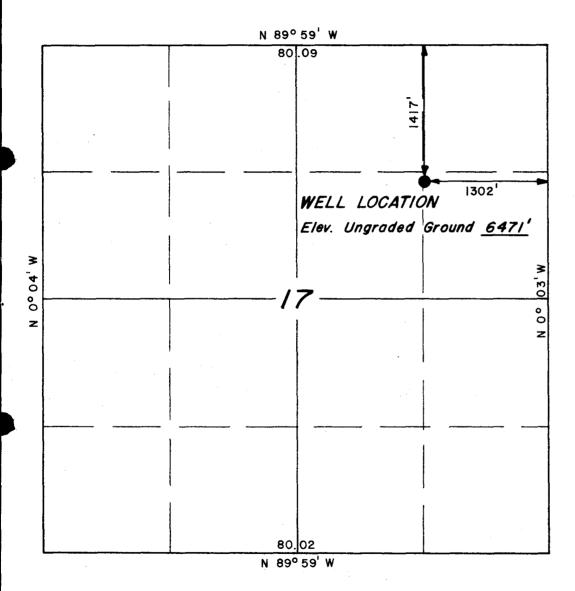
THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

(Other instructions on reverse side)

APPLICATION	FOR PERMIT	TO DRILL,	DEEP	EN, OR	PLUG E	BACK	6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
a. TYPE OF WORK	LL X	DEEPEN			PLUG BA	CK []	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL		= =====================================	_					
WELL W	ELL OTHER			INGLE ONE	MULTIF ZONE	LTE	8. FARM OR LEASE NAI	A D
. NAME OF OPERATOR							Reary	
Flying Diamor	d Corporation						9. WELL NO.	
. ADDRESS OF OPERATOR							#1	,
	776 Lincoln St				80203		10. FIELD AND POOL	R WILDCAT
. LOCATION OF WELL (Re At surface	eport location clearly ar	d in accordance wi	th any	State requir	ements.*)	-	Altamont ///	ev.
		and the same of th					11. SEC., T., B., M., OR I AND SURVEY OR AR	ELK.
At proposed prod. zon	sec. 17, 5	rls, R3W					\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1
		Value 2					17,1S,4W 32	J
distance in miles A	ND DIRECTION FROM NE	AREST TOWN OR POS	T OFFIC	E*			12. COUNTY OR PARISH	13. STATE
3 miles	NE of Altamont	t					Duchesne	Utah
5. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. N	O. OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LIN (Also to nearest drlg.	E, FT.		6	40		640		
B. DISTANCE FROM PROPORTO NEAREST WELL, DI	OSED LOCATION*		19. P	ROPOSED DEP	тн	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THI			16	,500		Rot	ary	
I. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL START*
							2-28-74	
		PROPOSED CASI	NG AN	D CEMENT	ING PROGRA	M		-
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTI	VG DEPTH		QUANTITY OF CEMEN	T
17½"	13-3/8"	48#		1100'	·		As required	
124"	9-5/8"	40#		3000			As required	
8-3/4"	7-5/8"	29.7 & 33	3.7#	13500			As required	
6½"	5-1/2"	23#		16500'		ļ	As required	
# 2. BOP Pro	0-13,500'			eries	-4	, l set	ole Hydraulic of Blind Rams	Í
ne. If proposal is to deventer program, if any	irill or deepen direction		data o	on subsurfac	ng & Prox	d measured	uctive zone and proposed and true vertical depth	s. Give blowout
APPROVED BY	-7	ТІІ	·T.10				DATE	
CONDITIONS OF APPROVA	L. IF ANY:							

T/S, R3W, U.S.B.&M.



X = SECTION CORNERS LOCATED

PROJECT

FLYING DIAMOND CORPORATION

Well location, located as shown in the SE I/4 NE I/4 Section 17, TIS, R3W, U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED TAND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE		
1" = 1000'	FEB. 13, 1974		
PARTY	REFERENCES		
N.J.M., & J.C.	GLO PLAT		
WEATHER FAIR BUT VERY COLD	FILE FLYING DIAMOND CORP.		



Flying Diamond Corporation

1776 LINCOLN STREET, SUITE 811 · DENVER, COLORADO 80203 · PHONE 303-573-6624

March 19, 1974

State of Utah-Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Division of Oil & Gas Conservation

Gentlemen:

Attached please find survey plats for the # 1 Reary located in Section 17, Township 1 South, Range 3 W.

The Application for permit to drill was sent in March 6, 1974.

Yours very truly,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.

Drilling & Production Manager

RLF:jz

enc. (3)

March 15, 1974

Flying Diamond Corporation 1776 Lincoln Street Suite 811 Denver, Colorado 80203

Re: Well No. Reary #1
Sec. 17, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-1/139-4. Said approval is, however, conditional upon a surveyor's plat of the proposed location being forwarded this office as soon as possible.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30304.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: ad



Flying Diamond Corporation

1776 LINCOLN STREET, SUITE 811 - DENVER, COLORADO 80203 - PHONE 303-573-6624

March 6, 1974

State of Utah-Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Division of Oil & Gas Conservation

Gentlemen:

The plats on the Reary #1 located in Sec. 17, T1S, $R_{W}^{3}W$ will soon follow.

Yours very truly,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.

Drilling and Production Mgr.

RLF:jz

enc.

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Flo	ltá	9 G	CC-	1 b•

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

R. L. Flowers, Jr.

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5-15-74

DATE .

TITLE Drlg & Prod Mgr.

Lee Flower - Flying Dramond 6/10/174

1

Deary #1 sec 17-T15 P3W rel pipi @ 3 200 / 9-8 Mr. Cla to DA 12, 474 figh @ 12, 156 -> mid C 8.8 # (stuck 0 4/80 350 - free point - fair o freed - want back in - washed & reemed - dielled G.R. intend May 17) - 150 on 8 is h / shown - mud from 9.1 to 9.3 brine water - no gell - 100ps; S.I. passie 181 - 49 in 4h - Cordinal mud - 9.3 (lassing 60B/k.)-Bx 19) - 12,355 - 9.7 lb/ nold gell 20) - 12,424 - 9.6-19.7 - mul- no show 21) - stuck @ 12 474 - hole light & got which but @ 10,334 - typ @ 9684 - got bockgund gas only - mid-10. 2 22) Free Point ran - spilled 50 lbs desel unked 5 hr - No sheet in present charged to 9.8 mul - awked jet - F. P C 9728 top of collen 9750

mer

near and of spotty devil again -but stock - net charge - mul 9.8 23) - 24 h. fishery hub 09822

gt stuck inside chill pep (Dialog)

stuck 2 5000' - perf = 4 rh /fl.

10 364 - prem yt 2700

Psi; 5 S/f 10 10 366 - permised plaged - 9.8 mm 3 90 psi - anula passare Quens 5 4 5/91 - 10291 - Led met flencher gule to 9049 - last tool shot - 8705 - no part. -Cer trave god - Condition much ran have - Game hay - mud - 9.9 Curulated descel - mud Contaminated -9925 - stickey - pulled up - circulaty 3nd sleg. 97-20 Circulated - recovered Marie Continued mad. 28) 3205 - pepo stub - mad 148 1 2 8 3 Misfeed - 3186 - shot ensiel carry 49) worker our probet up 3453-stud 10.5-mud well tool joint - recovered It tool 30) med OK - ran bord log

(2)

(3) mud 10.7_ fred per to 3620 & recenered I son 120' of work pipe to 3635 - mod 10.6 nec. I 5 July - Glob Juned 3895 stude - journel face @ 3886 backed aff at 3872 - 4 full out y late. screwel backe on pulled out & mud-10.8 unhel one 4005 and then 4011 - 4032 - screwedor to feel - fold Ci-ford hole in pipe, 4003 - bockeloff - screwed in again and than twested off c 40 21 - no more peps got out. taged flesh - washed 40 42 pulled out and no success

3200 %

Worked to 4051 - pulled shoe - un Carchel

Intermediate to 403.7 - 4 in 4 h

40.51 - 12h in 2 h Intermedial full 6/18/17 = Pulled out & milled 6" in 12h - weshel an to 4054 - The fallout - she won Plan to work once more & PEA 1) Set 1900 Cemel on top of fish.
(2) Set sufu play + Marker g surfect I lost Cin zoner (:) (1) in Changed to
top of fish to bre g of antamble pip.

or upot 300' twee AB stager

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE. STATE OF UTAH (Other instructions on reverse side) 5. LEASE DESIGNATION AND SECIAL NO. OIL & GAS CONSERVATION COMMISSION G. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X WELL WELL OTHER NAME OF OPERATOR 8. FARM OR LEASE MAKED Flying Diamond Corporation Reary 8. ADDRESS OF OPERATOR 9. WELL NO. Suite 811--1776 Lincoln Street--Denver, Colorado 80203 LOCATION OF WILL (Report location clearly and in accordance with any State requirements. See give space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Altamont 11. EPC., T., E., M., OE LLE. AND EULVET OR AREA Sec 17, TIS, R3W
12. COUNTY OR PARISH | 18. ETATE TIS, R3W 1417' FNL & 1302' FEL 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6471' Ungraded Ground Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO; SURSECUENT EXPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING ABANDON MENT* Progress Report REFAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Summary of Operations 5-1-74 thru 5-31-74 5-01-74 8,458' Drlq. 5-02-74 8,890' Trip. 5-03-74 9,240' Circ. 5-04-74 9,448' Drlq. 9,768' 5-05-74 Tripping. 5-06-74 10,121' Tripping. 5-07-74 10,377' Tripping, completed trip for bit, washed 120' to btm. 5-08-74 10,795 5-09-74 11,318' Test BOP. Circ. 150' of fill on trip. Circ down. Repaired blind rams. 5-10-74 11,318' 5-11-74 11,607' Tripping. 12-74 11,734' Drlq. -13-74 12,108' Drlq. MW: 8.8. 5-14-74 12,156' Short trip. 3/4 hr shut well in, put on choke. circ & raise wt to 9.1#/ga Fishing. Completed short trip, circ btms up. POH to 4180'. Tite, worked 5-15-74 12,156' up DIA log, had a misrum. Could not get freepoint, reran free point, free @ 3550', backed off @ 3526'. Left 18 DC, Bit SS, 3 Square DC in hole. POH, ran back w/DC, Jars & 3 DC. Circ 3/4 hrs on top of fish, rec (CON'TD ON NEXT PAGE) 18. I hereby certify that the foregoing is true and correct 6-11-74 TITLE Drlg & Prod Mgr. DATE . SIGNED (This space for Federal or State office use)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for which to distinct the property of the property	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for perfection from the control of th		STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re		
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Flying Diamond Corporation Reary Sinte 811—1776 Lincoln Street—Denver, Colorado 80203 #1 Location or wall (Repert Joseph Jos	Entry Diamond Corporation State 811—1776 Lincoln Street—Denver, Colorado 80203 \$1		1000		S PARM OR LEASE NAM	(n
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	This space for Federal or State office use)	SIGNED LL76	wen 2 TITLE Drice	& Prod Mgr.	DATE6-12-	·74
(This space for redetal of place once use)	PPROVED BY TITLE TANK					3-2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3

OIL & GAS CONSERVATION COMMISSION (Other instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	i
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Flying Diamond Corporation	Reary
Suite 8111776 Lincoln StreetDenver, Colorado 80203	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	#1. 10. FIELD AND POOL, OR WILDCAT
At surface	Altamont
	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARBA
Sec 17, TIS, R3W 1417' FNL & 1302' FEL SENE4	Sec 17, T1S, R3W
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6471 Ungraded Ground	12. COUNTY OF PARISH 13. STATE Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
NOTICE OF INTENTION TO:	EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	rogress Report
(Other) (Note: Report resu	alts of multiple completion on Well
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.)	mpletion Report and Log form.) tes, including estimated date of starting any tical depths for all markers and zones perti-
Summary of Operations 5-1-74 thru 5-31-74 (CON'TD)	
5-23-74 12,474' Rig down Schlumberger @ 12,474'. Completed @ 9822'. Ran down hole shot attempting to 2nd shot, got stuck, lost tools @ 10,379'. Ran in Dialog perf gun 4 shots/ft 10,364'	clean jets, no good. Ran Appears to be stuck 5000'.
Ran 5 shots/ft perf @ 10,366'. DP pressure	
Came out of hole, had left gun in hole, at	tempted to pump thru, appeared
to pump thru & then plugged off. 5-24-74 12,474' Fishing. Perf 10,366' w/5 shots 2" scallo	n am (Schlimberger) Hina in
Tool, pulled out of Rope Socket, attempted	
#2, Shot 4 shots @ 10,291' w/2" expendable	
not penetrate 1- 9/16" scallop, 5 shots se	
runs 4-5-6-7 2-1/8" expendable scallop gun	
Expendable, charge fired, cannot pump into	. Changed out operators.
Rigging up new gun.	
	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the foregoing is true and correct	
SIGNED AL Flower of TITLE Drlg & Prod Mgr	DATE 6-12-74
K. L. FIOWERS, Ur. (This space for Federal or State office use)	

DATE .

	STATE OF UTAH	Other instructions on re		
OIL & GAS CO	ONSERVATION COMMISSIO		5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY N (Do not use this form for I Use "AP)	NOTICES AND REPORTS C proposals to drill or to deepen or plug be PLICATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1. OIL X GAB			7. UNIT AGREEMENT NA	LME
WELL (2) WELL (OTH 2. NAME OF OPERATOR	LR		8. FARM OR LEASE NAM	K D
Flying Diamond Co	orporation		Reary	
3. ADDRESS OF OPERATOR			9. WELL NO.	
	incoln Street—Denver, C		#1	
Sec also space 17 below.)	tion clearly and in accordance with any S	State requirements.*	10. FIELD AND POOL, O	B WILDCAT
At surface	•		Altamont	
			11. EEC., T., E., M., OR E	SLE. AND
S ec 17, T1S, R3W			Sec 17, TlS,	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISE Duchesne	Utah
<u> </u>	6471' Ungrad	dea Grouna	Ducheshe	Otali
^{18.} Check	: Appropriate Box To Indicate No	ature of Notice, Report, or C	Other Data	
NOTICE OF I	NTENTION TO:	SUBSEQ	JENT REPORT OF:	
TEST WATER BHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	- ABANDONMEN	. —
REPAIR WELL	CHANGE PLANS	(Other)	Progress Report	
(Other)		Completion or Recomp	of multiple completion etion Report and Log for	m.)
proposed work. If well is dinent to this work.)*	O OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface location	defails, and give pertinent dates, one and measured and true vertice	including estimated date il depths for all markers	e of starting any and zones perti-
Summary of Operat	tions 5-1-74 thru 5-31-74	4 (CON'TD)		
<u>5-25-74</u> 12,474'	Perf 10,291'. No evider pulled up lost tool. I jt above Drill Collars. oil. Circ & cond mud, pipe lax w/ RA tracer f	Ran in, shot 5 holes . Circ out est 350 E rigged up OWP, spott Followed plug w/OWP O	@ 9705', middle BBLs gas cut muc ed 50 BBLs dies amma Ray, circ	e of 2nd d, trace of sel, 50 gals diesel up to
<u>5-26-74</u> 12,474'	5000', left 1 hr. No of Fishing. Soak 50 BBLs 5000' to 3000'. Worked diesel. Ran dialog jar gun @ 9945', Ran into 9 hole, circ out 2- 75 BE filter cake.	Diesel. Spotted 100 d pipe for 6 hrs. Cirs & sinker bars, att 9925', tools started	BBLs diesel pirc out heavily empting to know to stick, POH.	ipe lax from mud contamii ck down, Sch Circ & conn
<u>5-27-74</u> 12,474'	Fishing. Flushed hole back, flush w/20 BBLs m contaminated filter cak	mud flush + 20 BLs wt	r. Recovered h	
<u>5-28-74</u> 12,474'	Circ & cond mud, Rigge #1, 2 & 3, misfired, ba Picking up wash pipe.			
8. I hereby certify that the foregold	pg is true and correct			
SIGNED R. L. Flowe	wen & TITLE Drlc	g & Prod Mgr	DATE 6-12-7	74
(This space for Federal or State				
אם משער א	mymy ya		n i mva	
CONDITIONS OF APPROVAL, I			DATE	

SUBMIT IN TRIPLICATE*
(Other instructions on re-

OIL & GAS C	ONSERVATION COMMISSION verse side)	
	NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL TO GAS		7. UNIT AGREEMENT NAME
WELL X WELL OTH	ibr	8. FARM OR LEASE NAME
Flying Diamond Co	ornoration	Reary
E LYTING DESIROR CO.	orboractor	9. WELL NO.
Suite 8111776	Lincoln Street—Denver, Colorado 80203	#1
LOCATION OF WELL (Report local	tion clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec 17, T1S, R3W	1417' FNL & 1302' FEL SE%NE%	Sec 17, TlS, R3W
i. PERMIT NO.	15. ELEVATIONS (Show whether Dr. RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	6471' Ungraded Ground	Duchesne Utah
Check	k Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
		EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Other) Progre	ss REport XX
musmin manu		
(Other)	Completion or Recon	its of multiple completion on Well npletion Report and Log form.)
(Other)	(Note: Report resu Completion or Record OPERATIONS (Clearly State all pertinent details, and give pertinent dat irectionally drilled, give subsurface locations and measured and true vert	npletion Report and Log form.)
(Other) C. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is dinent to this work.)	Completion or Recon	npletion Report and Log form.)
(Other) '. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is dinent to this work.) *	Completion or Reconsider of Completion of Reconsider of Reconsidering of Reconsider	es, including estimated date of starting any cleal depths for all markers and zones perti-
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(Other) DESCRIBE PROPOSED OR COMPLETE proposed work. If well is dinent to this work.)* Summary of Opera 5-29-74 12,474*	Completion or Reconstructions (Clearly state all pertinent details, and give pertinent data freetionally drilled, give subsurface locations and measured and true vertations 5-1-74 thru 5-31-74 (CON'TD) Fishing. Completed picking up 9 jts 8-1/3200', washed over to 3452'. RIH w/3 DC btms up. Ran free point stuck @ 3453'. @ 3404', rigging down dialog. Milling so Running Bond log @ 12,474'. Rec 7 jts DP	Report and Log form.) es, including estimated date of starting any price of the starting and starting any price of the starting and st
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(Other) DESCRIBE PROPOSED OR COMPLETE proposed work. If well is dinent to this work.)* Summary of Opera 5-29-74 12,474*	Completion or Reconstructions (Clearly state all pertinent details, and give pertinent data irectionally drilled, give subsurface locations and measured and true vertations 5-1-74 thru 5-31-74 (CON'TD) Fishing. Completed picking up 9 jts 8-1/3200', washed over to 3452'. RIH w/3 DC btms up. Ran free point stuck @ 3453'. @ 3404', rigging down dialog. Milling so Running Bond log @ 12,474'. Rec 7 jts DP one side. Ran 9 jts wash pipe, washed over circ. RTH w/jars & bumper sub. Screwed in	es, including estimated date of starting any placed depths for all markers and zones perti- '8" Wash over pipe. RIH to Jars. Screwed into fish, cir Tool joint @ 3435', backed on the tool joints. 'w/most tools jts shaved on the rer six jts from 3405-3600'. 'nto fish, circ btms up, mud
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Acary # 1 Acardon Alexander PE A & Skedel PE Auggi from CNE 100 5 on 10 E More touch Con Lecter Topon Esception due & invegted milon (2) 500' play to g fich (2) 500' Up ente Lefter pip top lane open - minter I han pat sufuce plag in. Lee Flower Col 13/74 JUB

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orm ØGCC-1 b•	STATE OF UTA	. н	SUBMIT IN TRIPLICATE* (Other instructions on re-	.	
OIL & GA	S CONSERVATION	COMMISSION	verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDR (Do not use this form	N NOTICES AND In for proposals to drill or to the "APPLICATION FOR PERM	REPORTS ON deepen or plug back	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
i. OIL GAS WELL	OTHER	·		7. UNIT AGREEMENT NA	мв
2. NAME OF OPERATOR	1	· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEASE NAM	(3)
Flying Diamond Co	orporati o n			Reary	
8. ADDRESS OF OPERATOR			7 0000	9. WELL NO.	
Suite 8111776]	Lincoln Street—De	nver, Colorad	do 80203	#1	MILLINGA
See also space 17 below.) At surface	t location clearly and in accor	dance with any State	e requirements.	Altamont	WILDCAT
_, ,,,,,,,,				11. SEC., T., B., M., OR B.	LK. AND
				SURVEY OR AREA	
Sec 17, Tls, R3W	1417' FNL & 1302	FEL SENE	4	Sec 17, T1S,	, R3W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G	iR, etc.)	12. COUNTY OR PARISH	
·	6471' U	Ingraded Grou	nd	Duchesne	Utah
мо т іс П	Check Appropriate Box is of intention to:	To Indicate Natur	e of Notice, Report, or O BUBBBQUI	ther Data	
TEST WATER SHUT-OFF	PULL OR ALTER CAS		WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLET ABANDON*	E	FRACTURE TREATMENT	ALTERING CA ABANDONMEN	
REPAIR WELL	CHANGE PLANS		(Other) P1	ogress Report	XX
(Other)			(Note: Report results of	of multiple completion of tion Report and Log form	n Well
17. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	PLETED OPERATIONS (Clearly Si is directionally drilled, give	tate all pertinent deta subsurface locations a	ails, and give pertinent dates, i and measured and true vertical		
Summary of Operat	tions June 1, 1974	thru June 30	0, 1974		•
6-01-74 12,474	Washed over to 3	657', trip fo	or shoe #4.		
6-02-74 12,474'	Picking up WP @	12,474'. Stud	ck @ 3780'. Back o	off @ 3751'. R∈	ec 5 jts.
	RIH w/jars, Bump	er sub, screv	wed into fish. Jarr	red 3/4 hr, stu	ack @ 3895'.
	Backed off 3872'	Rec 4 jts.	RIH w/jars, bumpe	er sub. Jarred	3/4 nr,
			ee to 3886', stuck		3040
6 02 74 12 4741		It backed of	ff. Backed off 0 3 pe, could not get o	war fish POH	RTH open
<u>6-03-74</u> 12,474'	ended DP Screwe	d back on. I	Backed off. One jt	: higher @ 3848	B' POH RIE
	w/wash pipe. Wa			,	•
6-04-74 12,474'	Washing over @ 4	.011' w/Shoe	#5. Trip for shoe	, lay down one	e swelled box
	RIH, washed over	to 4,032'.	POH. RIH, screwed	l into fish. I	oid not circ
	btms up. Hole i	n pipe. Atte	empted to back off	@ 4,003'. Bac	cked off high
	screwed into fis	h, tightened	up w/3 rds of torg	que, 2 rds of b	oack lash.
	Twisted off @ 4,	021'.			N mines PT
6-05-74 12,474'	Washing over @ 1	2,4/4'. Comp.	leted trip out, red	;	z brece. Kr
	w/wasn pipe w/cu	π lip snoe.	Top of fish @ 402]	L •	

18. I hereby certify that the lorgother is true and corp	rect	
SIGNED H. P. Mctish	TITLE Vice President	DATE 7-11-74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

SUBMIT IN TRIPLICATE Of ther instructions on re-

OIL & GA	S CONSER	EVATION CO	MMISSIO	verse side)	5. LEASE DESIGNATION	AND BERIAL NO.
SUNDR (Do not use this form	Y NOTIC	ES AND RE	PORTS Of pen or plug bac	N WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTI	EKAK SEIST SO BU
OTL SZ OAS			· · · · · · · · · · · · · · · · · · ·		7. UNIT AGREEMENT N	EMA.
2. NAME OF OPERATOR	OTHER		·			
Flying Diamond C	ornoratio	on			8. FARM OR LEAST NA	M3
8. ADDRESS OF OPERATOR	orporació	<i></i>			Reary	
Suite 8111776	Lincoln S	StreetDenv	er. Colo	cado 80203	#1	•
4. LOCATION OF WELL (Report See also space 17 below.)	location clear	ly and in accordan	ce with any St		10. FIELD AND POOL,	OR WILDCAT
At surface					Altamont	
					11. SEC., T., B., M., OR BURYEY OR ARE	BLI. AND
						-
Sec 17, T1S, R3W		FNL & 1302		T T	Sec 17, T1S	8, R3W
2.01	1		•	raded Ground	Duchesne	Utah
10		······································		· · · · · · · · · · · · · · · · · · ·		1 ocar
16.	heck Appro	opriate Box To	Indicate Nat	ure of Notice, Report,	or Other Data	
NOTICE	OF INTENTION	(TO:		803	BENQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL	OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MUL	TIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABAN	IDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHAN	IGE PLANS			rogress Report	XX
(Other)	T EWED (IDED AM)	ove (Claurly state		Completion or Rec	sults of multiple completion completion Report and Log for	rm.)
 DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.) * 	is directionally	v drilled, give sub	surface location	etalis, and give pertinent d s and measured and true ve	ates, including estimated dat ertical depths for all marker	e of starting any s and zones perti-
·	tions Jur	ne 1. 1974 t	hru June	30, 1974 (Con'to	1)	
<u> </u>						
<u>6-674</u> 12,474'	RIH w/Wa	ash Pipe. V	Vashed ove	er to 4037', POH.	Rec 10½' of core	4' piece
	DP. 4" t	hick, check	ked DC, Wa	ash pipe, layed o	down one jt.wash p	oipe. Rin
	W/8-5/8	concave m	rti, mitte	ed from 4022. to	4037'. Tagged bt	om 4037!
	TO 1030	stopped son	ia. Pon,	red up something	Mill. Milled frunder mill. Mill	.Om 4037 had circl
				. RIH w/wash pip		L HAG CITCI
6-7-74 12,474'					lagged top of fish	n @ 4022'.
<u> </u>	Went bes	side fish to	btm of o	pored hole to 403	88'. POH. RIH w/81	skirted
	mill, sk	cirt 8-1/8"	OD X 2½'	length. Set on	top of fish @ 402	22'. Went
	beside t	fish to 4038	3'. Tagge	ed top of fish @	4022' & fell off,	tagged
	btm of o	circ hole @	4038'. I	Picked up, unable	to feel top of fi	sh.
<u>6-8-74</u> 12,474'	Trip @ :	12,474'. Con	mpleted to	cip out, RIH w/cu	nt lip shoe, made	trip, went
	in w/one	e jt of wash	n pipe, s	light scalloped s	shoe, washed to 40)51~
	Pulled v	vash pipe, s	shoe is co	racked, ran conca	ave mill.	0_2//!!
6-9-74 12,474'	Milling.	. wasnover	Snoe Swe.	Lied 3" W/4 Spiri	s in it. RIH in Mill worn out all	0-2/4
		Muri, Muric Ly milling.	C IION 40)3/ W 4040 • F	HII WOIII OUC ALL	OVCE.
:	LTC2CIIC	ry merring.				
						•
8. I hereby certify that the S	Aller or to	2				
o. 1 upreus certus tratute to	SAIN IS THE	and correct		Described to St.	7. 11	
SIGNED H. P. Mel	ish	TI	TLE Vice	e President	DATE	- 1.4
(This space for Federal or	State office us	e)				
APPROVED BY			TLE		T\ i mw	
CONDITIONS OF APPROV	AT. TE ANV.				DATE	

SUBMIT	INT	TRIPI.	77 47	177.4
(Other 1	nstr	uctions	on	re-

OIL & GA	AS CONSERVATION COMMISSION verse side)	5. LEASE DESIGNATION AND REMALING.
SUND!	RY NOTICES AND REPORTS ON WELLS m for proposals to drill or to deepen or plug back to a different reservoir. se "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS WELL	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTTUB	8. FARM OR LEASE NAME
Flying Diamond Co	prporation	Reary
8, ADDRESS OF OPERATOR	Characte Department Colorado	9. WELL NO.
	incoln Street-Denver, Colorado 80203	#1
See also space 17 below.) At surface	rt location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
		Altamont 11. BEC, T., B., M., OR BLX. AND BURNEY OR AREA
Sec 17, TlS, R3W	1417' FNL & 1302' FEL SE%NE%	Sec 17, TlS, R3W
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6471' Ungraded Ground	Duchesne Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	G	EQUINT REPORT OF:
TEST WATER SHUT-OFF		
FRACTURE TREAT	PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON* SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
REPAIR WELL		Progress Report XX
(Other)	Completion or Recor	its of multiple completion on Well
17. DESCRIBE PROPOSED OR COM- proposed work. If wel nent to this work.) *	APLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date l is directionally drilled, give subsurface locations and measured and true vert	es, including estimated date of starting any ical depths for all markers and zones perti-
Summary of Opera	tions June 1, 1974 thru June 30, 1974 (Con'td)	
<u>6-10-74</u> 12,474'	Tripping. Milled to 4051', POH. Mill badly wor RIH w/concave mill. POH, 2 indications of 4½" in center in mill, one off center (2 circles). washed over 3' in 3 hrs to 4054½'. POH, shoe POH, mill had 3 marks on 4½ DP (3 circles) one Believe loose material tearng up mills.	DP on face of mill, One RIH w/9 jts of wash pipe worn out. Ran concave mill e in center & 2 on each side
<u>6-11-74</u> 12,474'	RIH. Ran 3 jts wash pipe. POH, Shoe worn out. I l½', POH, shoe worn out, slightly belied. RIH shoe, 6-3/4" ID; 8½" OD. Next tool jt believed to wash over to this point on one jt deeper, becrew into fish, attempt to circ to 97'.	I w/l jt 8-1/8" washpipe, d to be 4062'. Would like back off & pull stub,
6-12-74 12,474'	Wait on Sperry Sun. Completed trip in w/8-1/8 ID 8½" OD. Washed over 4052-4061'. POH, left overshot dressed w/4½" Grapples to attempt to skirt slightly flared mill control grapples m w/Impression Block, no definite impression, or deep,1½" wide. RIH opened to shoe, wait on Spin hole: (CON'TD ON NEXT PAGE)	t shoe in hole. RIH w/ catch DP. Could not POH, arked up & scarred, trip ne mark 2-3/4" long, ½"
18. I hereby certify that the	lorgerias is true and correct	
8IGNED TO THE MOST T	TITLE Vice President	DATE
(This space for Federal o	r State office use)	
APPROVED BY	VAL, IF ANY:	DATE

		,		
SUBMIT	IN	TRIPL	ICA?	re.
(Other in	astr	uctions	on	re-

OIL & GAS CON	SERVATION COMMISS	ION verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NO (Do not use this form for prop. Use "APPLIC	TICES AND REPORTS osals to drill or to deepen or plug CATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTER	OR TRIBE NAM
1. OIL GAS			7. UNIT AGREEMENT NA	мж .
WELL WELL OTHER 2. NAME OF OPERATOR				
	ention		8. FARM OR LEASE NAM	(B)
Flying Diamond Corpor	atton		Reary #	
Suite 8111776 Linco	oln StreetDenver, C	olorado 80203	#1	
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.*	10. FIELD AND FOOL, OR	WILDCAT
At surface			Altamont	•
			11. MBC., T., B., M., OR B	LK, AND
Sec 17, T1S, R3W 141	17' FNL & 1302' FEL	SE4NE4	Sec 17, T15	s, R3W
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, OR, etc.)	12. COUNTY OR PARISH	18. STATE
	6471' Ungraded	Ground	Duchesne	Utah
16. Check A		Nature of Notice, Report, or C	Other Data	
NOTICE OF INTER			UNNT REPORT OF:	,
TEST WATER SHUT-OFF			٦.	
	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ALTERING CAS	
REPAIR WELL	CHANGE PLANS	(Other) Progre	ss Report	xx
(Other)		Completion or Recompl	of multiple completion of etlon Report and Log form	n.)
17. DESCRIBE PROPOSED OR COMPLETED OPP proposed work. If well is directionent to this work.)		t details, and give perfinent dates, tions and measured and true vertice tune 30, 1974 (CON TD)	including estimated date il depths for all markers	of starting an and zones perti
IF I 1- I whi spot 5	DC's; 1- X-Over sub. Drilco Shock Sub; 3- le fishing 26 jts DP t 500' plug on top of. Wait on Sperry Sun tions 4000', TD to Su uming South 370 West s, circ btms up. POH down DP. Tagged top P. Cmt'd w/360 sxs C , laying down DP. aning pits @ 12,474'. of hole, picked up 7	r, Ran Sperry Sun Surv urface, btm of hole 52 Direction. Cmt'd 275 I, laying down Wsh pip of cmt @ 3721'. POH Class G Cmt. Pulled 1 RIH to 3153', circ of I jts tbg. RIH to 315	et Daily Oil Too nsert Bit. Recor run 900' of the ey Gyro Multi SI .40 South 70.99 sxs Class G. Pre. , left mill in 15 5 stds, Circ broat 14 BBLs grn 1', cmt'd w/75	vered g & DP hot 500' 5 West. ulled 9 hole. RIH tms up. cmt. Came sxs Class
down	n DP, cleaning pits. pleted cleaning pits.	Release rig to tear Pulled 5 stds. Cir		rs.
P.P. McLish			DATE/-11-	<i></i>
(This space for Federal or State office	:e use)			
APPROVED BY	NY:		DATE	<u> </u>

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

OGCC-1 b. STA	TE OF UTAH	SUBMIT IN TRIPLICATES		į.
	ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOTI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAS OTHER			7. UNIT AGREEMENT NA	EM
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	110
Flying Diamond Corporati	Lon		Reary	
8. ADDRESS OF OPERATOR			9. WELL NO.	
Suite 8111776 Lincoln	Street-Denver, Color	ado 80203	#1	
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any Sta	te requirements.*	10. FIELD AND POOL, OF Altamont	WILDCAT
			11. SEC., T., R., M., OR B SURVEY OR ARBA	LE. AND
		•	I	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	18. STATE
	6471' Ungraded	Ground	Duchesne	Utah
6. Check App	propriate Box To Indicate Natu	re of Notice, Report, or C	Other Data	
NOTICE OF INTENT	ION TO:	SUBSEQU	ENT REPORT OF:	
	ME OF OPERATOR VING DIAMOND Corporation DEESS OF OPERATOR Lite 8111776 Lincoln Street—Denver, Colorado 80203 Lation of well (Report location clearly and in accordance with any State requirements.* Surface 10. FIELD AND FOOL, OR WILDCAT Altamont 11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA 2. 17, TIS, R3W 1417 FNL & 1302 FEL SEANE4 RMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.) 6471 Ungraded Ground Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: RET WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REFAIRING WELL REFAIRING WELL REFAIRING WELL REFAIRING WELL			
	- autilité (A	~····		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well with 275 sxs Class "G" Regular at 4,060' @ 11:30 P.M. June 6, 1974 Plug #1 and June 12.

SHOOTING OR ACIDIZING

ABANDONMENT*

360 sxs Class "G" Regular on June 6 and June 14, 1974. Pluq #2

75 sxs Class "G" Regular, 3,151' to 2,951', June 14, 1974. Plug #3

Top of cement 2951', cmt'd to 4,060'. 9-5/8" csg @ 3200'.

Blank Flange on top of well head at the present time.

ABANDON*

CHANGE PLANS

2//	7	
8. I hereby certify that the foregolds is true and correct SIGNED 11. P. McLish	TITLE Vice President	DATE 7-11-74
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

SUBMIT IN DUPLICATE*

18

STATE OF UTAH

0.11	٥	~ 4 c	CON	CPDY	TION	~~~		
	Č.	GAS	CON	SERVA	THON	COM	MISSIC) N

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14511 60	ADI ET		20.0566) (DI E		DED 01	· ·	<u> </u>	<u> </u>	6. I	F INDIA	N, ALL	OTTEE OR TRIBE NAM
WELL CO				OMPLE	IION	REPO	RI AN	ID LO	G *	_			
b. TYPE OF COM		WELL	X WELL		DRY	Other _				7. 0	NIT AGE	REEME	NT NAME
NEW X	WORK OVER	DEEP-	PLUG BACK	DI	FF.	Other				8. F	ARM OR	LEASI	E NAME
2. NAME OF OPERA										-	Rea	rv	
Flying Dia	mond 0	il Cor	poration	ı						9. W	ELL NO		
3. ADDRESS OF OPE			<u>+ </u>						- 41	-	#1		•
Suite 900-	-1700	Broadw	ayDent	ær, co	80:	202				10.	FIELD A	ND PO	OL, OR WILDCAT
4. LOCATION OF WE	LL (Repor		-			-		its)*			Alta		
at surface		1302	FEL 8	k 1417'	FNL	SE4NE	4			11.	SEC., T., OR AREA	R., M.,	OR BLOCK AND SURVE
At top prod. in	terval repo	orted below		-1s-3W									
At total depth			_,	TD 011						Se	c 17-	-TlS	S-R3W
				14. P	ERMIT NO.		DATE	ISSUED			COUNTY	OR	13. STATE
							1				hesne	Э	Utah
15. DATE SPUDDED	16. DATI	E T.D. REAC	CHED 17. DA	TE COMPL.	(Ready t	o prod.)		VATIONS (19.	ELEV. CASINGHEAD
4-14-74				ost Ho				l'Ung	raded	Gro	und		
20. TOTAL DEPTH, MD	≜ TVD		BACK T.D., MD	- 1	2. IF MUL HOW M	TIPLE COL	MPL.,	23. INT	ERVALS LLED BY	ROT	ARY TOO)LS	CABLE TOOLS
12,474'			721' PBI						→		All_		
24. PRODUCING INTE	RVAL(S), O	F THIS CO	MPLETIONTO	ор, воттом	, NAME (1	MD AND T	VD) *					2	5. WAS DIRECTIONAL SURVEY MADE
None													Vog
26. TYPE ELECTRIC .	AND OTHER	LOGS RUN	· · · · · · · · · · · · · · · · · · ·								₁	27. V	Yes
None													
28.			CA	SING REC	ORD (Ren	ort all st	rings set i	in well)					
CASING SIZE	WEIGH	IT, LB./FT.		SET (MD)		LE SIZE			MENTING	RECORI)		AMOUNT PULLED
9-5/8"	40	#	3,20	00'	12	21/4"		850 +	200 -	+ 20	0 sxs	 5	None
		<u>"</u>			- 								
29.		LII	NER RECOR	D				30.	7	rubin	G REC	ORD	
SIZE	TOP (MI	D) B(OTTOM (MD)	SACKS C	EMENT*	SCREEN	(MD)	SIZE	_	DEPTH	SET (M	(D)	PACKER SET (MD)
one				_									
31. PERFORATION REG	COPD (Inte	ragi eige	and number										<u> </u>
OI. IZAPORATION REC	CORD (1MIC	, , , , , , , , , , , , , , , , , , ,	ina namoerj			32.							EEZE, ETC.
							INTERVAL	(MD)	AM	OUNT	AND KIN	D OF	MATERIAL USED
3.7					•	Non	e						
None													
													
33.*					PROI	UCTION							
DATE FIRST PRODUCT	ION	PRODUCT	ION METHOD	(Flowing, g	as lift, pi	ımping—s	ize and t	ype of pun	np)				s (Producing or
None											8nu	t-in)	T. A.
DATE OF TEST	HOURS T	ESTED	CHOKE SIZE		N. FOR PERIOD	OILBÉ	L.	GAS-MC	CF.	WAT	ER—BBL		GAS-OIL RATIO
			·					1					
FLOW. TUBING PRESS.	CASING F	PRESSURE	CALCULATED 24-HOUR RA		BBL.	GA 	S-MCF.	1	WATER-	BBL.		OIL G	RAVITY-API (CORR.)
	1						·						
34. DISPOSITION OF C	AR (SOIA -	sed for for								TEST	WITNES	SED B	x
34. DISPOSITION OF G	AS (Sold, u	sed for fue	a, venteu, etc.	•,						l			
34. DISPOSITION OF G		saed for fue	e, ventea, etc.				-	,					
		sed for fue	etc.		·			·					
35. LIST OF ATTACH	MENTS				n is comp	lete and c	orrect as	determine	ed from	all ava		ecords	
	that the f	oregoing a		information	n is comp	Λ		determine			ilable r		4-11-75